Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2019 (Thousand Barrels)

(Thousand Barrels)	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,063,322			628,910	29,916	17,515	1,457,886	246,747	0	1,108,448
Hydrocarbon Gas Liquids	419,236	-1,800	43.084	23,587		-25.524	53,390	142,876	313,365	162,993
Natural Gas Liquids		-1,800	18,259	21,937		-26,761	53,390	142,876	288,127	153,600
Ethane	168,644		414	_		340		24,288	144,430	49,980
Propane			25,315	16,536		-15,900		84,796	108,120	47,758
Normal Butane	34,993		-6,695	3,948		-10.008	21,725	18,295	2,234	27,727
Isobutane			-775	1,438		1,524	19,347	274	15,728	10,014
Natural Gasoline	44,224	-1,800		15		-2,717	12,318	15,225	17,613	18,121
Refinery Olefins			24,825	1,650		1,237			25,238	9,393
Ethylene			25	_		0			25	0
Propylene			25,233	1,170		891			25,512	7,837
Normal Butylene			-419	450		323			-292	1,398
Isobutylene			-14	30		23			-7	158
Other Liquids		108,009		96,140	21,927	1,406	177,469	50,295	-3,093	339,210
Other Hydrocarbons		108,024		2,826	9,954	1,439	104,562	14,803	0	32,814
Hydrogen				-	19,333		19,333	_	0	
Oxygenates (excluding Fuel Ethanol)		7,064		177	-1,502	438	-	5,301	0	1,989
Renewable Fuels (including Fuel Ethanol)		100,960		2,641	-7,958	989	85,152	9,502	0	30,792
Fuel Ethanol <sup>5</sup>		91,072		251	-2,217	-27	80,035	9,098	0	23,311
Renewable Fuels Except Fuel Ethanol		9,888		2,390	-5,741	1,016	5,117	404	0	7,481
Other Hydrocarbons				8	81	12	77	_	0	33
Unfinished Oils				43,009		6,105	16,149	23,843	-3,088	91,961
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-15		50,305	11,974	-6,142	56,757	11,649	0	214,400
Reformulated		-3		15,839	25,859	1,026	40,635	34	0	51,127
Conventional		-12		34,466	-13,885	-7,168	16,122	11,615	0	163,273
Aviation Gasoline Blend. Comp				-		4	1	-	-5	35
Finished Petroleum Products		264	1,740,918	67,383	-4,008	-6,789		205 940	1,515,505	207 500
Finished Motor Gasoline		264	885,820	5,831	- <b>4,008</b> -9,757	-4,080		<b>295,840</b> 79,826	806,413	<b>287,500</b> 21,652
Reformulated		204	283,911	5,651		238		79,020	256,115	282
Conventional		264	601,909	5,831	-27,558 17,801	-4,318		70 926	550,297	21,370
Finished Aviation Gasoline		204	979	88	17,001	113		79,826	954	1,069
Kerosene-Type Jet Fuel			155,765	11,493		-34		18,926	148,366	41,552
Kerosene			860	11,435		-870		349	1,381	1,725
Distillate Fuel Oil <sup>5</sup>			454,073	25,242	5,748	-7,571		107.579	385,055	132,435
15 ppm sulfur and under			420,896	24,372	5,748	-5,932		83,163	373,785	117,664
Greater than 15 ppm to 500 ppm sulfur			12,607	425		-977		12,012	1,997	4,134
Greater than 500 ppm sulfur			20.570	445		-662		12,404	9,273	10,637
Residual Fuel Oil <sup>6</sup>			31,973	14,421		397		21,418	24,579	28,711
Less than 0.31 percent sulfur			5,474	1,792		19		21,410 NA	24,579 NA	2,164
0.31 to 1.00 percent sulfur			4,434	1,049		-184		NA NA	NA NA	4,533
Greater than 1.00 percent sulfur			22,065	11,580		562		NA	NA	22,008
Petrochemical Feedstocks			26,153	1,544		-18			27,715	3,386
Naphtha for Petro. Feed. Use			17,513	1,220		30			18,703	2,424
Other Oils for Petro. Feed. Use			8,640	324		-48			9,012	962
Special Naphthas			2,738	1,038		-198			3,974	1,263
Lubricants			13,735	3,757		-1,724		10,924	8,292	12,231
Waxes			401	484		14		352	519	690
Petroleum Coke			75,384	326		-446		53,753	22,403	7,453
Marketable			55,809	326		-446		53,753	2,828	7,453
Catalyst			19,575					í	19,575	,
Asphalt and Road Oil			26,205	3,156		7,622		2,573	19,166	34,667
Still Gas			58,938			, ——		, — —	58,938	
Miscellaneous Products			7,894	3		6		139	7,752	666
Total	1,482,558	106,473	1,784,002	816,020	47,835	-13,392	1,688,745	735,758	1,825,777	1,898,151

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", EIA-816, "Monthly Refinery Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.